

Renewables 2018

Heymi Bahar Madrid, 13 December 2018

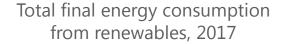


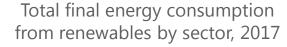
Context

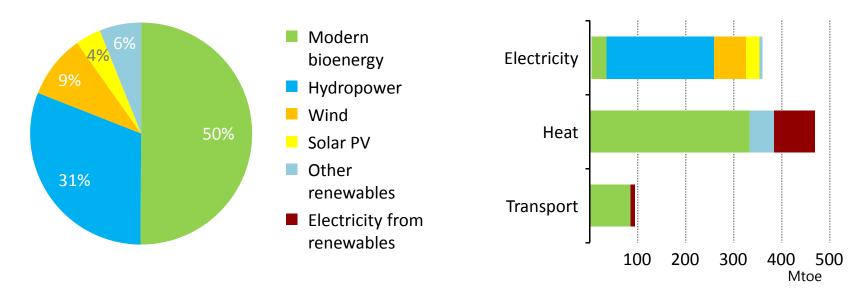


- CO2 emissions to rise again in 2018
- Progress in energy efficiency is slowing
- Expensive energy is back
- Solar PV capacity rose faster than any other fuel in 2017 driven by China; offshore wind installations broke a record with auction prices showing significant cost reduction potential
- Global electricity demand grew by over 3% in 2017, a faster rate than overall energy demand but electricity only accounts for 20% of total final energy consumption
- The world energy system has a number of "blind-spots" that require policy attention to achieve a secure, sustainable and affordable energy system

Modern bioenergy: the overlooked giant of renewables







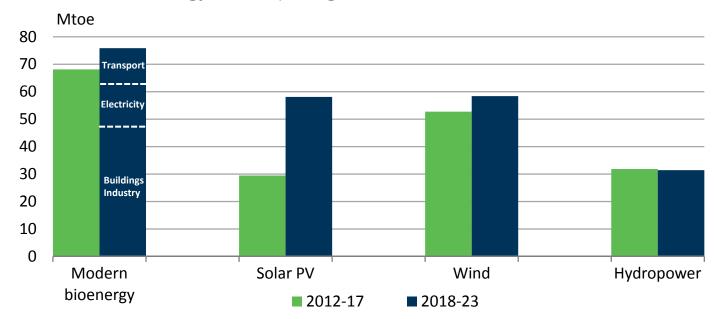
Modern bioenergy is the only renewable source that can provide electricity, direct heat and transport fuels

Two thirds of modern bioenergy heat is used in industry

Modern bioenergy set to lead renewables growth







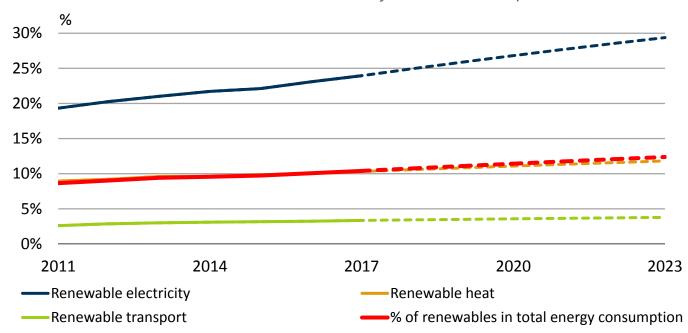
Total renewable energy consumption is expected to increase by almost 30% over 2018-2023, covering 40% of global energy demand growth

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Renewables share of energy consumption increases by one-fifth





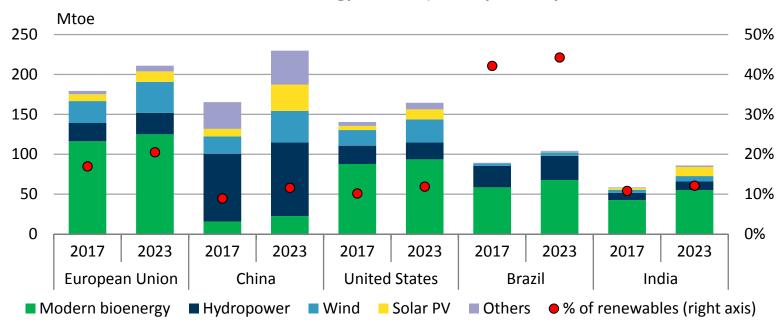


Electricity contributes two-thirds of renewables growth But electricity accounts for less than 20% of total final energy consumption

China becomes the largest RE consumer, Brazil has the highest share



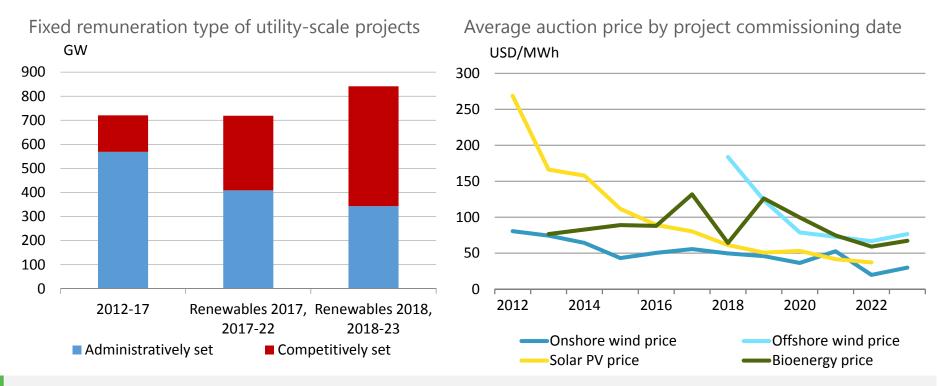




China accounts for the largest absolute growth over the forecast period surpassing the EU, while renewable energy consumption in India increases by 50%

Competition accelerating cost reductions

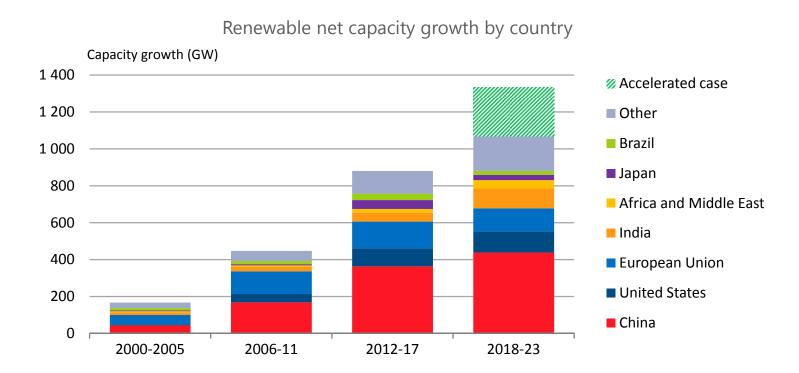




Around 60% of renewable capacity additions over 2018-23 driven by competitive remuneration schemes Announced contract prices need to be verified as project delivery schedules and final costs may differ

Renewables account for 70% of global capacity expansion



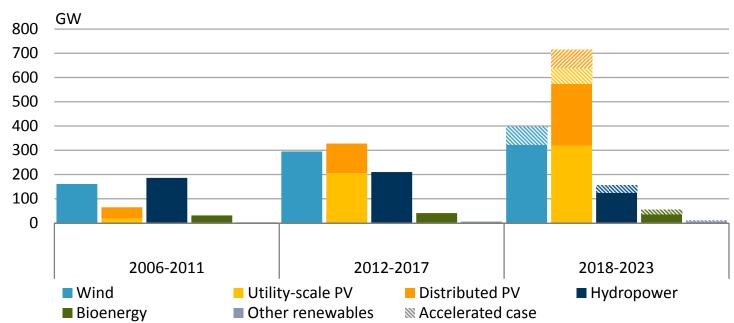


In the accelerated case, renewable capacity could expand by 25% more reaching 1.3 TW, if governments address challenges concerning policy uncertainty, grid integration and affordable financing

Solar PV expansion in electricity larger than all renewables combined



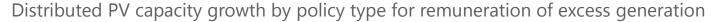


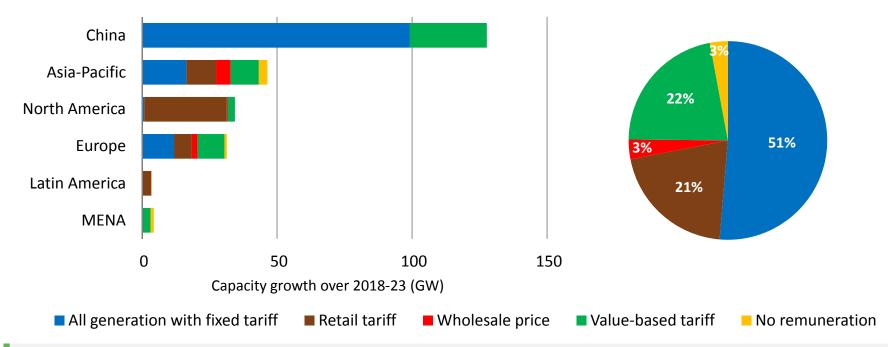


Distributed generation capacity growth makes the difference in solar PV's leadership Cumulative PV capacity could reach 1.1 TW and wind over 0.9 TW by 2023 under the accelerated case

Policies for remuneration to play a key role for distributed generation



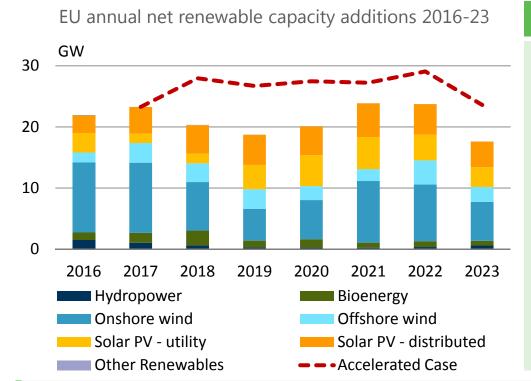




Utilities revenue losses due to self-consumption to almost quadruple (USD 12 bln) by 2023 but accounting for less than 0.3% of total retail bill collection revenues

A more optimistic capacity forecast for the EU





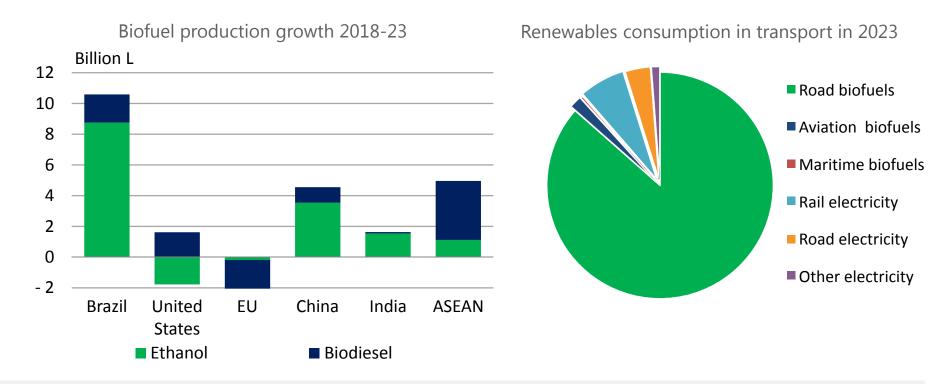
Key policy actions

- Longer-term visibility of auction volumes and capacity targets
- Better auction design reflecting permitting and grid connection challenges
- Provide roadmap for onshore wind repowering
- Faster grid build-out in Northern Europe
- Improve social acceptance of onshore wind
- Provide clarity on distributed PV incentives and self-consumption auctions

Over half of the EU's expansion in Germany, France and the UK but growth could be 30% higher if additional auctions and more attractive economics for corporate PPAs and distributed PV occur

Asia and Latin America dominate biofuel production growth



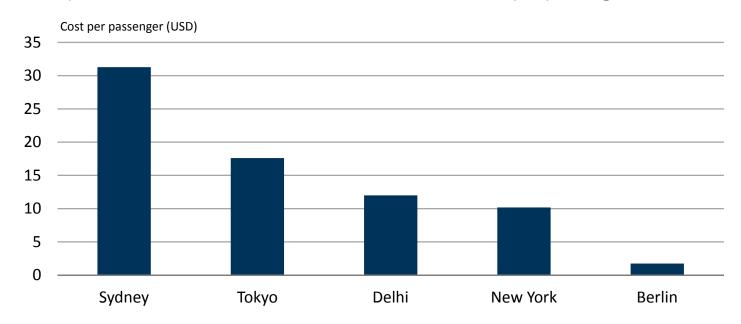


Biofuels production grows by 16%; EVs electricity consumption triples, with renewables providing 30% of demand from electrified transport by 2023

Biofuels open new avenues for more sustainable aviation



Cost premium of commercial aviation biofuels (15% blend) per passenger from London



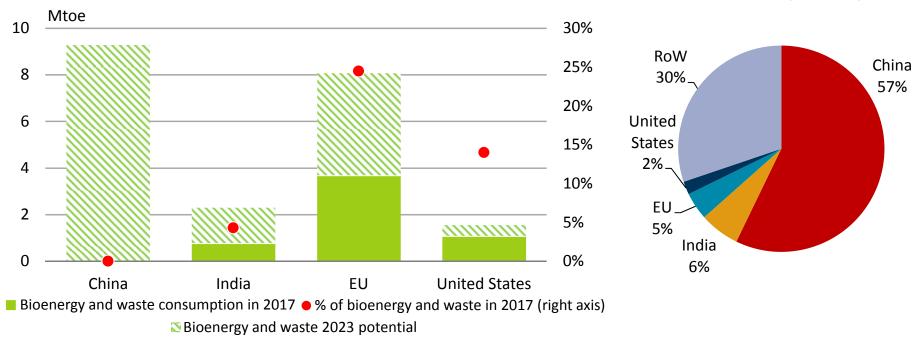
Policies remain key to bridge the cost gap between aviation biofuels and fossil jet fuels
The most efficient aircraft could reduce fuel costs by around 15%

Waste: a key resource for "greener" cement production







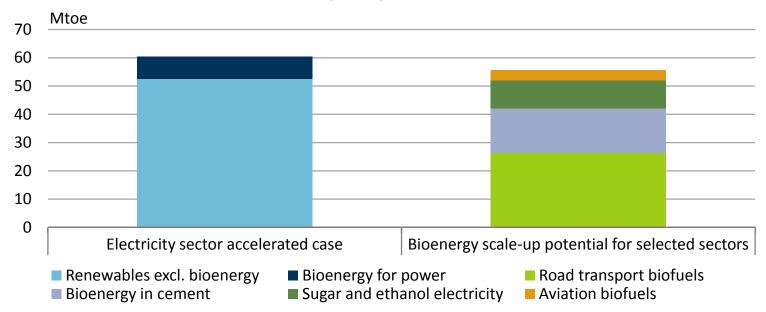


The share of bioenergy and waste in the cement industry could be doubled if the robust waste management frameworks present in Europe were replicated in large producing countries

Accelerated deployment is possible with right policies







Policies could accelerate renewable electricity growth by 25%; bioenergy could accelerate RE consumption across all sectors with an enhanced use of available waste resources

Conclusions



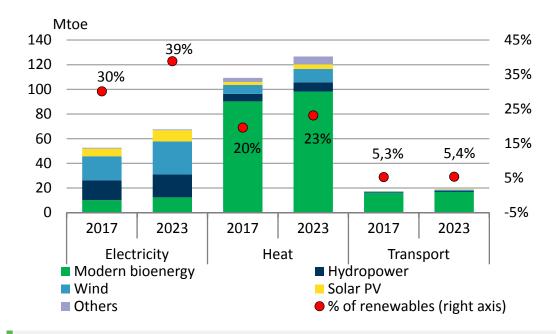
- Even with ongoing cost reductions, government policy remains crucial to attract investment in renewables, ensure appropriate market design and reliable & cost-effective system integration
- Modern bioenergy will continue to lead renewables growth in the next five years and its untapped potential remains huge particularly in China, India, Brazil and the EU
- Further accelerating the use of modern bioenergy hinges on policies & incentives to foster innovation and on rigorous sustainability frameworks
- Greater use of solar, wind, bioenergy & other renewables together with energy efficiency & other
 clean energy technologies is needed in all sectors for emissions to peak rapidly then decline
 - Electrification of end-use sectors
 - Better alignment of energy efficiency and renewable energy policies
 - Enhanced direct renewable heat uses
 - Stronger renewables penetration in industry, including through hydrogen-based fuels & feedstocks

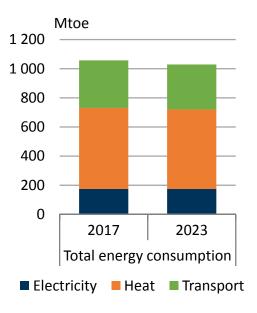
Renewable consumption expands by one-fifth led by wind and bioenergy



EU renewable energy consumption by sector in 2017 and 2023







Heat drives renewable penetration growth followed by electricity; transport share remains flat EU energy demand is expected to decline 3% as energy efficiency policies are successfully implemented