

Regulation EC nº 714/2009 on conditions for Access to the network for cross-border exchanges in electricity.

**International Energy Law Seminar** 

**ENERCLUB** 

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## 1. Internal Energy Market, Third Package & Regulation 714

- EU policy objective : Creation of an Internal Energy Market
- Pillars:
  - Real Choice for all **consumers** (citizens or businessess)
  - More **cross-border trade** efficiency gains
  - Competitive prices and higher standard of services;
  - Security of supply and sustainability
- Third Energy Package:
  - Directive 72/2009/EC, Regulation EC nº 713/2009, Regulation EC nº 714/2009 Regulation on conditions for cross-border exchanges in electricity.
- Main elements in Regulation 714/2009:
  - Creation of ENTSO-E;
  - Establishment of Network Codes;
  - Others...



### 2. Network Codes & Guidelines

- Common features to Network Codes & Guidelines:
  - Implementing acts of the Commission deriving from the Electricity Directive and Regulation,
  - Legal instrument: EU regulations,
  - Same legal value
  - Scope:
    - Cross border Network Issues (not intended to replace national codes for non cross-border issues);
    - Market integration issues

### • Network Codes:

- Article 8 of the Electricity Regulation
- Do not require further steps for their implementation
- Only implementation measures at national level

### • Guidelines:

- Article 8 list can be finally adopted as guidelines
- Require the development (TSO proposal) and approval (NRAs) of methodolgies at EU level
- Other guidelines foreseen in articles of Directive 2009/72 EC, Regulation EC nº 714/2009



# 3. Network codes and Guidelines – State of play

Connection Codes

- **Requirements for Generators** (RfG)
- **Demand Connection Code** (DCC)
- (HVDC) **HVDC Connection Code**

In force (Implementation Phase)

**Operational** Network Codes

- **Emergency and Restoration**
- **System Operations**

(ER) (SO)

**Approved in Comitology** (MMSS) Pending scrutiny of EP and Council

Market Codes

- **Capacity** Allocation & Congestion **Management** (CACM)
- **Forward Capacity Allocation**
- **Electricity Balancing**

(FCA)

(EB)

In force (Implementation Phase)

**Approved in Comitology** Pending scrutiny of EP and Council



## 4. Network codes implementation

### • Connection Network codes:

- National Implementation in course for all three connection codes
- Using national legal instruments

### • System operation guidelines:

- Early implementation projects between TSOs
- Through contracts and agreements between TSOs

#### • Market Guidelines:

- Implementation of approved guidelines (CACM and FCA)
- Early implementation of non approved guidelines



## 5. Network Codes and Guidelines - Next steps

- Network Codes Conference: Brussels 4 May 2017: Foster of implementation tasks
- KD Borchardt: "Implementation and application are important to deliver benefits for cosumers"
- Building Block for the New CEP
- Coordinated approach different players at developement
- **Correct implemenation** requirements:
  - Implementation and monitoring group high level coordination between ACER, ENTSO-E and EC;
  - Coordinated implementation guidance
  - Stakeholder involvement maintained;
  - Specific roles and responsibilities for different parties (national, regional and EU level)
- Importance of **National Authorities** in implementation: MMSS and NRAs underlined for implementation process.



## 6. Summary

- Most of the 3rd Package obligations have been delivered:
  - Creation of ENTSO-E
  - Network Codes approval

### • Pending Activities:

- Publication of pending Guidelines
- Implementation of NCs at national level
- Implementation of Guidelines at EU level

#### • Next:

- Implementation of the package
- Tight follow up by EC
- But... MMSS and NRAs are the responsable entities to implement and monitor that the legislative measures deliver their purposes.
- Clean energy package for all europeans...





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# Thank you for your attention!

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