Towards a Zero Subsidy World?

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with Arjun Mahalingam & David Newbery

EPRG, University of Cambridge

EPRG-CEEPR European Energy Policy Conference, Madrid, 3 July 2014

Outline

- 2020 Starting point & Common Diagnosis
- Towards a 2030 energy and climate package
- New 2014-2020 State aid guidelines
- EF Study: Choice of countries for comparison
 - UK EMR v FiTs in Germany
- Looking Forward:
 - Greater Auctions
 - Tensions btn Deployment & Research Support
- Closing Questions

EU 2020 Climate & Energy Package

- 20% share of energy produced from renewables
- 20% reduction in GHG emissions (from 1990 levels)
- 20% improvement in energy efficiency
 - Not binding with indicative targets from April 2013
- Four pieces of complementary legislation
 - Reform of EU ETS (grandfathering -> auctioning)
 - National Targets for Non-EU ETS (Effort Sharing Decision)
 - National renewable energy targets (Renewables Directive)
 - CCS Directive

Definition of renewable support:

"Originating from a market intervention by a Member State that help energy from renewable sources to find a market by reducing the cost of production of this energy, increasing the price at which it can be sold, or increasing, by means of a renewable energy obligation or otherwise, the volume of such energy purchased"

- European Commission

FORMS OF RENEWABLE SUPPORT:

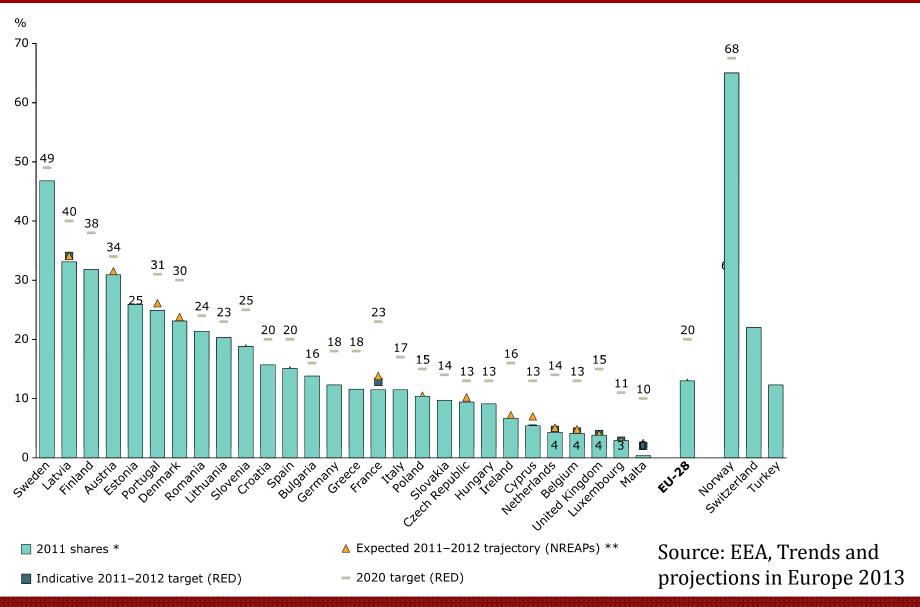
SUPPORT	FEATURES	RISKS	COUNTRIES
Feed-in Tariff (FiT)	 Guaranteed price to eligible RES-E producer Fixed payment/MWh for a promised duration 	 Investment (G) – low Volume (G) Balancing (SO) 	Most except NL, ES, PL
Feed-in Premium (FIP)	• Guaranteed payment/MWh + revenue from selling electricity to wholesale market	Price (G)Balancing (G)	NL, FI, UK (CfD), DE, IT
Quota Obligations	 Minimum share of RES-E to be produced/consumed by agents Penalty for falling short (recycled back) Maybe combined with tradable ROCs and TGCs; serves as a proof of compliance 	Financial (G/C)Price (G/C)	UK, IT, BE, etc
Investment Grants	 Provided upfront at start of project Calculated as % of expected RE output [or] total investment cost Reduce cost of investment Stimulate market diffusion of less mature technologies 	• Investment (G) - low	Most except DE, ES, IT,
Fiscal Incentives	 Tax incentives/ exemptions; tax rebate are most common Complementary to other schemes 		FR, IT, PL, SE, UK, etc

G: Generator; **C**: Consumer; **SO**: System Operator;

		of renewable energy in nai energy consumption		SUPPORT SCHEMES										
COUNTRY	2012	2020 TARGET	Progress towards 2020 target	FIT	FiP	Investment subsidy/Soft Loans	Quota system	Tax regulation	Tenders	Net metering				
EU (28 countries)	14.1	20	n.a.											
EU (27 countries)	:	20	1											
Belgium	6.8	13	4			✓	✓	✓						
Bulgaria	16.3	16	1	✓		✓								
Czech Republic	11.2	13	-	1	1	V								
Denmark	26	30	-											
Germany	12.4	18	1	1	1	1								
Estonia	25.2	25	1		1	✓		✓						
Ireland	7.2	16	-	1				1						
Greece	15.1	18	1	1		V								
Spain	14.3	20	1											
France	13.4	23	V	1		✓		√	1					
Croatia	16.8	20	n.a.	V		✓								
Italy	13.5	17	1	✓	✓		√	✓	✓	✓				
Cyprus	6.8	13	-	1		✓								
Latvia	35.8	40	4	✓		✓		✓						

	% share	of renewable energy in		CHIDD	ODT 6/	NEMEO						
	gross fi	nal energy consumption		SUPPORT SCHEMES								
COUNTRY	2012	2020 TARGET	Progress towards 2020 target	FIT	FiP	Investment subsidy/Soft Loans	Quota system	Tax regulation	Tenders	Net metering		
Lithuania	21.7	23	1	1		1		1		1		
Luxembourg	3.1	11	1	1		1						
Hungary	9.6	14.65	1									
Malta	1.4	10	4	1		1		1				
Netherlands	4.5	16	4		1	✓				✓		
Austria	32.1	34	-	1		V	-					
Poland	11	15.48	-			1	4	1				
Portugal	24.6	31	2	V				✓				
Romania	22.9	24	1			1	1					
Slovenia	20.2	25	1									
Slovakia	10.4	14	1									
Finland	34.3	38	1		✓	✓						
Sweden	51	49	1			✓	√	✓				
United Kingdom	4.2	15	4	V		✓	✓	✓				
Iceland	:	64	n.a.	V			✓	✓				
Norway	64.5	67.5	1				✓					
Switzerland	:	:	n.a.	1								

Progress towards 2020 RES targets



Common Economist Diagnosis

- Move away from renewable targets and subsidies and towards a credible and rising economy-wide carbon price, which would:
 - Encourage demand response via conservation, energy efficiency, technology improvements, building retrofits, etc.
 - Lead to fuel switching to lower carbon fuels (coal to gas).
 - Provide greater assurance of returns for investors in lowcarbon technologies (nuclear, CCS, etc) which is essential given the expensive, multi-decade nature of the infrastructure involved.
 - Allow the raft of subsidies on most low-C technologies (wind, biofuels, etc) to be ramped down or removed entirely and allow these technologies to compete with one another
 - Avoid confusing climate policy with other worthy policy objectives such as energy security, competitiveness

THE WALL STREET JOURNAL. ■ BUSINESS

WORLD CUP 2014 »









ARG vs SUI

12 PM ET TOMORROW

ROUND OF 16

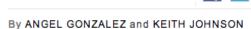




What's This?

BUSINESS

Spain's Solar-Power Collapse Dims Subsidy Model



Updated Sept. 8, 2009 12:01 a.m. ET

Email Print 57 Comments

Spain's hopes of becoming a world leader in solar power have collapsed since the Spanish government slammed the brakes on generous subsidies.

The sudden change has rippled across the global solar industry, in a warning of the problems that government-supported renewable-energy programs can encounter.



A solar power plant in Alvarado. REUTERS

In 2008, Spain accounted for half the world's new solar-power installations in terms of wattage, thanks to government subsidies to promote clean energy. But late last year, as the global economic crisis worsened, the government dramatically scaled back those subsidies and capped the amount of subsidized solar power that could be installed.

Factories world-wide that had ramped up

production of solar-power components found that demand for solar panels was plummeting, leaving a glut in supply and pushing prices down. Job cuts followed.

"The solar industry in 2009 has been undermined by [a] collapse in demand due to the decision by Spain," says Henning Wicht, a solar-power analyst at research group iSuppli.



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Spain is providing important lessons for the U.S., where lawmakers are engaged in a

Spain Caps Earnings From Renewables in Subsidy Overhaul



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By Marc Roca | Jun 6, 2014 4:48 PM GMT+0100 | 0 Comments ■ Email Print

Spain approved a clean energy bill that introduces an entirely new subsidy system that will cap the earnings of all existing renewable power plants.

Under the decree, generators will earn a rate of return of about 7.5 percent over their lifetimes, the industry ministry said in a statement today. This rate, which may be revised every three years, is based on the average interest of a 10-year sovereign bond plus 3 percentage points.

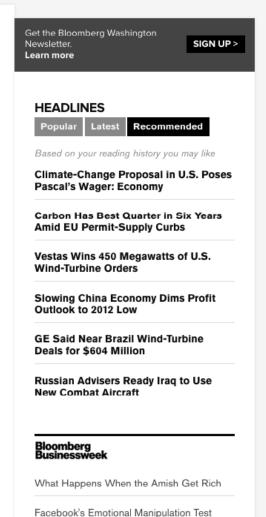
The bill is Spain's latest move to contain the mounting cost of subsidies for clean energy plants, which generate almost a third of the country's electricity. The measures are part of a wide-ranging power reform first announced in July, which aims to eliminate the growing gap between the system's revenue and costs.

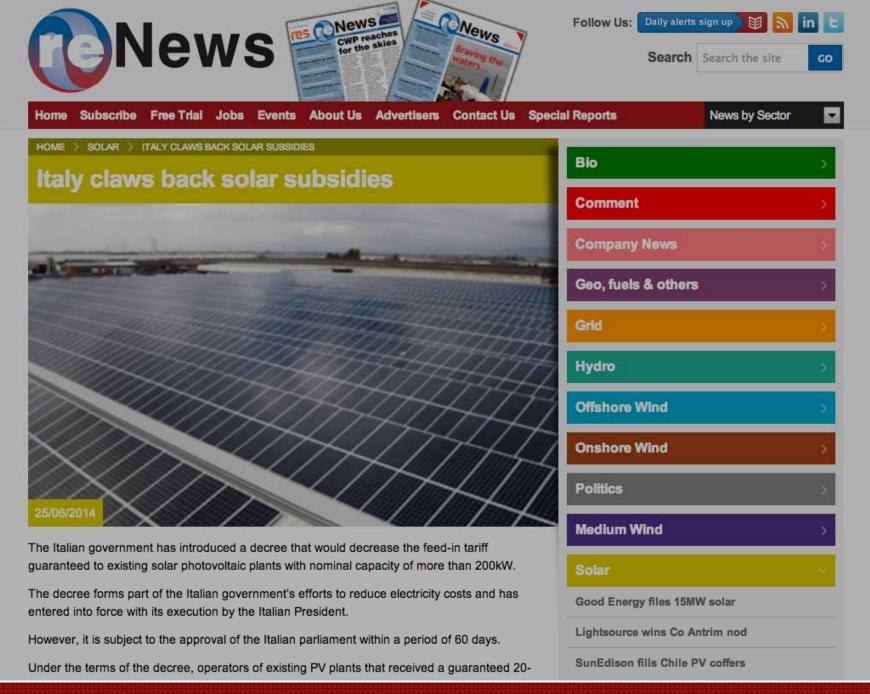
"The measures have three main objectives: grant stability to the system, guarantee reasonable returns on investment and provide certainty to the industry," Industry Minister Jose Manuel Soria said in a press conference in **Madrid** today. Renewable energy subsidies had to be revised or the power system would have gone bankrupt, he said.

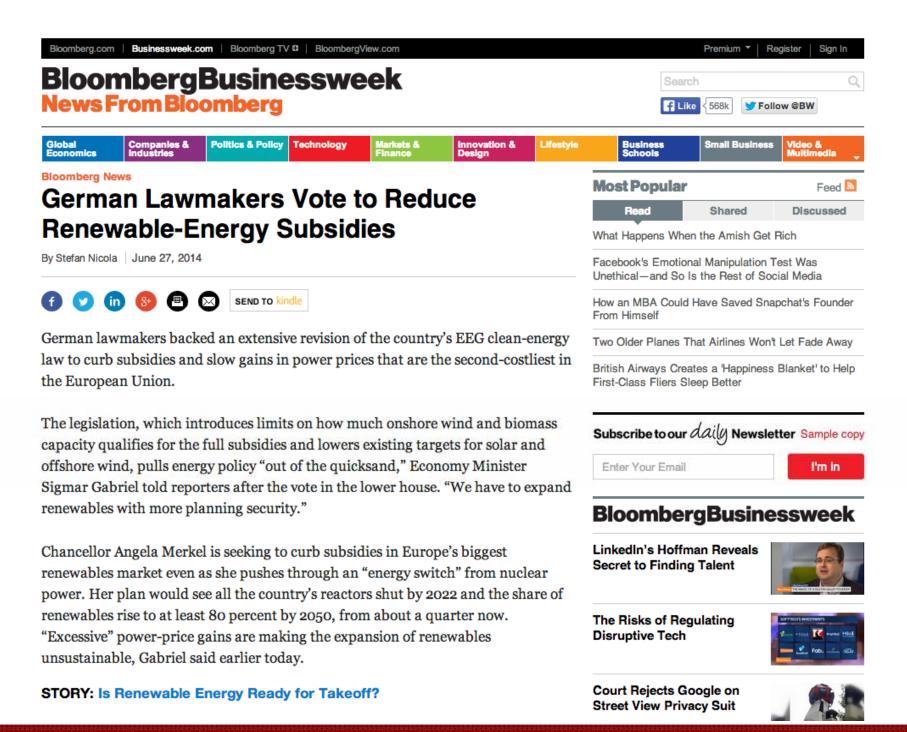
Soria said Spain has already paid about 56 billion euros (\$76.5 billion) to clean energy generators since 1998 and will pay another 142 billion euros over their lifetimes. The subsidies, including those for co-generation, totaled 9 billion euros last year.

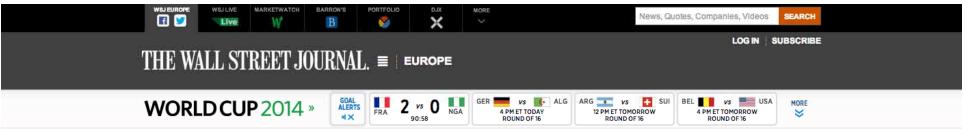
Retroactive Measures

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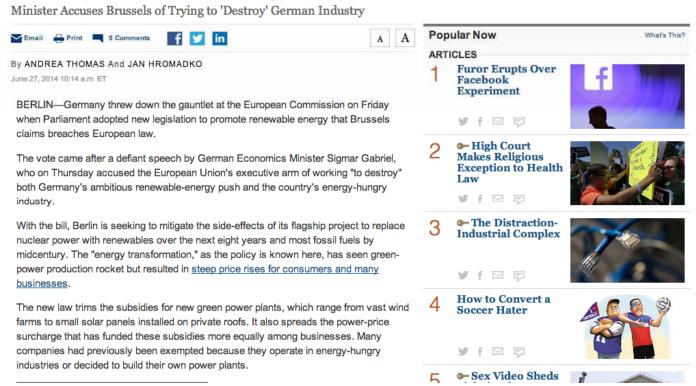


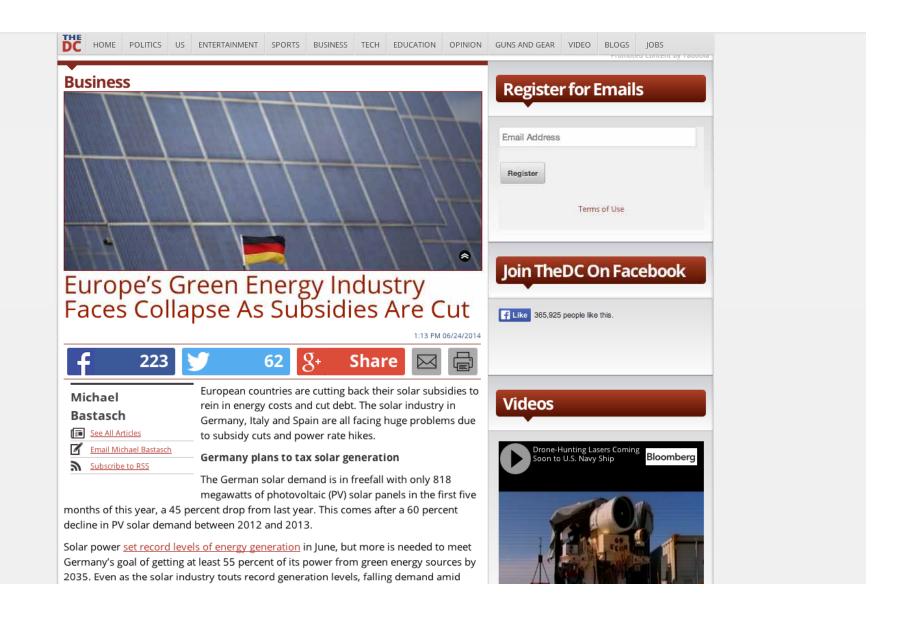




EUROPE NEWS

Germany Defies EU on Energy Policy





POLITICS -

TECH ~ OPINION ~

Germany must scrap its green energy law, say experts

BY MADELINE CHAMBERS

BERLIN Wed Feb 26, 2014 9:12am EST



RELATED TOPICS

Energy » Industrials » Feb 26 (Reuters) - A commission of experts appointed by the German parliament has recommended Chancellor Angela Merkel's government to abolish all subsidies for green energy, highlighting mounting opposition to plans to reform instead of scrap the

system.

Economy and Energy Minister Sigmar Gabriel is finalising much-disputed changes to the Renewable Energy Law (EEG) which includes reductions in subsidies for green energy before he presents it to cabinet in early April.

Shifting Europe's biggest economy to energy from the sun and wind and away from nuclear and fossil fuels is a top priority of Merkel's new right-left coalition government.

But the project, which offers some 20 billion euros in green subsidies a year and is paid for by electricity users, has been dogged by the competing interests of industry, a booming green sector and the country's 16 federal states.

The Commission for Research and Innovation (EFI) handed its report to Merkel on Wednesday.

It concluded that the system of feed-in-tariffs, under which green power producers are paid guaranteed, above-market prices to put electricity on the grid, is fundamentally flawed.

It is not a cost-efficient instrument for climate protection and is not producing a measurable effect on innovation, said the report, basing its view on patent filings.

"For both these reasons, there is no justification for a continuation of the EEG," the report said.

The report is unlikely to have much impact on policy.

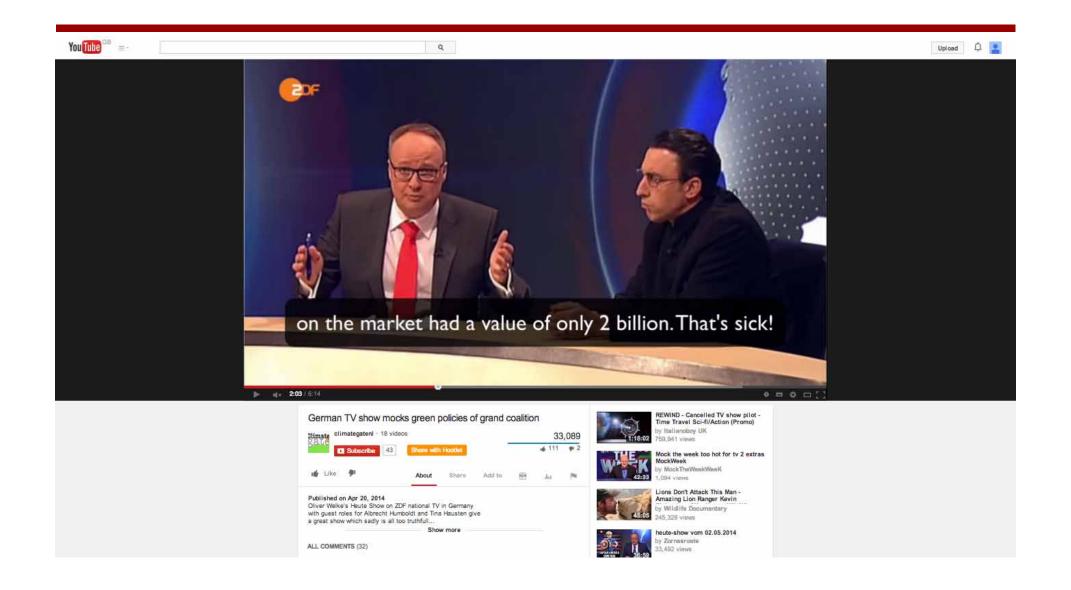
MOST POPULAR Fear, cash shortages hinder fight against Goldman says client data leaked, wants Google to delete email Asian stocks tread water ahead of U.S. U.S. increases security at overseas airports amid bomb concerns California couple accused of keeping autistic boy in cage

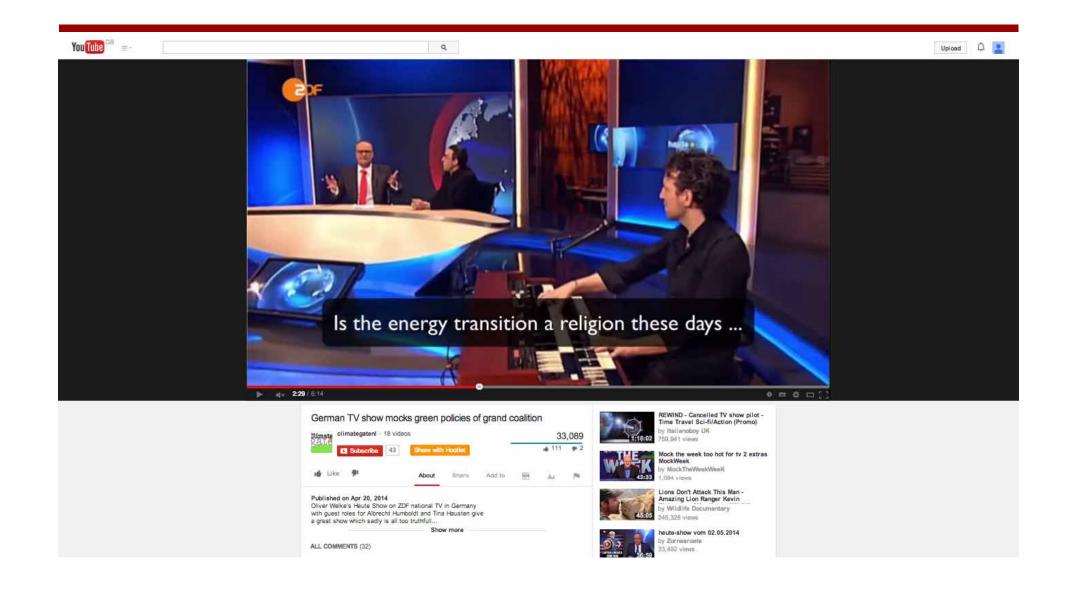


ZDF "Heute Show" on the Energiewende



https://www.youtube.com/watch?v=-e2U2cYcPro







Policy Framework for Climate & Energy 2020-30

- Commission Proposal (22 Jan 2014):
 - 40% reduction in GHG emissions (from 1990)
 - EU-wide renewable target of 27% with no enforced national level targets
 - No efficiency target at the moment
- European Parliament (5 Feb 2014) calls EC proposal 'short-sighted & unambitious':
 - 40% reduction in GHG emissions
 - at least 30% renewable energy
 - and a 40% target for energy efficiency
- To be finalised no later than Oct 2014

2014-2020 State Aid E&E Guidelines

- Contribute to a well-defined objective of common interest
- Needed to remedy a well-defined market failure
- Appropriate to address the objective of common interest
- Incentivises market players to behave differently from how they would otherwise
- Proportionate
- Transparent
- Avoids major negative effects on competition

Adopted 9 April 2014, came into force on 1 July 2014

State Aid Guidelines on RES-E

- New aid for RES-E should be granted as premium in addition to market price, or via certificate-based system with a price determined by market.
- From 2017, aid should be granted through competitive bidding process where all RES generators can participate.
- No technology neutrality: Member States can organise technology specific tenders under certain conditions.
- Aid scheme can be authorised for maximum ten years, after which it should be re-notified.

Other specific state aid guidelines

- No more investment aid for food-based biofuels, except for conversion. All aid to end by 2020.
- Energy efficiency
- Resource efficiency waste management
- CCS
- Interconnections and cross-border networks
- Generation adequacy
- Tradeable permit schemes (same as 2008)
- Nuclear power not included

METHODOLOGY:

- Based on a decision criteria designed to represent diversity in energy policies within EU member states
- Factors considered in the selection process were:
 - Trends in renewable energy, energy efficiency support
 - Share of RES in electricity mix
 - Progress towards 2020 targets
 - GDP
 - Energy market and technology-specific drivers (RECAI)
- 4 country dyads + Germany → 9 countries

RECAI – Renewable Energy Country Attractive Index

- EY indicators that rank countries on renewable policy and investment climate
- Points based system with weighted average of several factors
- Based on 3 key drivers macro, energy market, technologyspecific
- Relevant indicators:
 - Prioritization of RE
 - Bankability of RE
 - Project attractiveness

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				ENERGY MAR	KET DRIVERS	TECHNOLO	OGY-SPECI	FIC DRIVERS
	COUNTRY	GDP (Millions of USD)	% of RCS in Electricity Mix	Prioritization of RES	of RES	Wind*	Salar*	Others
ä		2,476,665	10.60%	61.0	60.5	58.5	42.1	25
Ē	C	3,429,519	22.11%	74	73.3	38.6	38.4	43.4
8	Helicalisch	770,867	13.13%	64.5	61.3	43.6	21.5	27.2
Š	ماسية	1,323,500	31.43%	51.7		22.3	41.7	20.6
WESTERN COUNTRIES		2,014,078	30.25%	68.4	64.2	25.4	47	41.5
Š	Parace	2,613,936	12.54%	35	63.3	49.4	47.8	29.7
₽	fords	523,804	56.22%	64.3	62.9	44.6	20.2	37.3
¥		314,889	43.52%	62.5	60.5	45.6	29	27.9
SCANDINAVIA	Record	499,633	96.98%	49.4	58.9	42.9	12.6	26.7
S	Fished	247,646	33.30%	61.6	59. 5	42.7	10.1	28
8 ROPE	Street Republic	91,915	17.86%	N/A	N/A	N/A	N/A	N/A
CENTRAL & EASTERN EUROPE	Carch Republic	195,657	8.92%	58.2	47.4	24.4	28.7	22.6
ASTE	Polemi	489,795	8.41%	62.6	33.6	29.2	24.3	29.2
	Hangary	125,660	8.05%	H/A	N/A	H/A	M/A	M/A

		DECISION CRITERIA						
COUNTRY/ COUNTRY PAIRS	RES Support	RES in Energy Mix	RES in electricity mix	GDP				
UK/France								
Italy/Spain								
Germany								
Sweden/Finland								
Czech Republic/ Poland								

Green: High

Orange: Medium

Red: Low

Choice of countries for comparison

• United Kingdom:

- Offers insight into problems faced by liberalized electricity markets (forerunner in reform, 2001) in meeting climate change targets
- Most explicit reform of electricity market to date to meet the requirements of TEM

• Germany:

- Very successful with on-shore wind in terms of installed capacity and investment
- Similar wind potential and population density to UK, facilitates comparison in terms of cost-effectiveness of support schemes

UK Electricity Market Reform

- As a part of reforms to meet requirements for the 3rd Energy Package and TEM
- Carried out in 4 stages until after 2020s
- Need to support a larger share of renewables in electricity
- Energy Act 2013 → policies to meet climate change targets
 - Carbon Price Support (CPS)
 - Contracts for Difference (CfD)
 - Emissions Performance Standard (EPS)
 - Capacity Market

UK Electricity Market Reform

Key features:

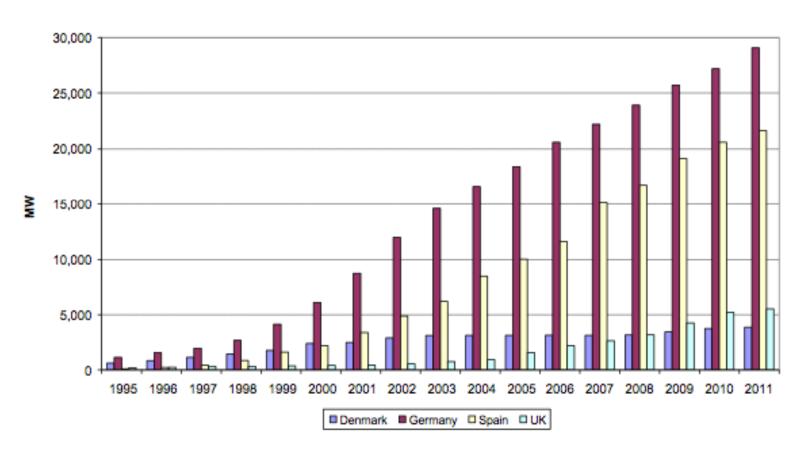
- ROC bands were reformed (e.g., onshore wind reduced from 1 ROC/MWh to 0.9 ROC/MWh irrespective of wind levels)
- CfD strike prices were set at generous rates in comparison to WACC so as to discourage ROCs (phased out by 2017)
- CPF capped at £18/ton from 2016-17 until 2019-20
- Strike prices to be reduced after 2017

FiTs in Germany

- Successful in achieving high rates of onshore wind investment in Germany than UK
- Rapid growth primarily due to higher earlier FiTs with degression at 1% p.a.
- Despite, UK having favorable wind resource than Germany and similar population density
- German FiT for on-shore wind (2015) $\sim £74.1/MWh$
 - First 5 years for windy locations and
 - 20 years for less windy locations
 - Subsequent rates are £40.5/MWh

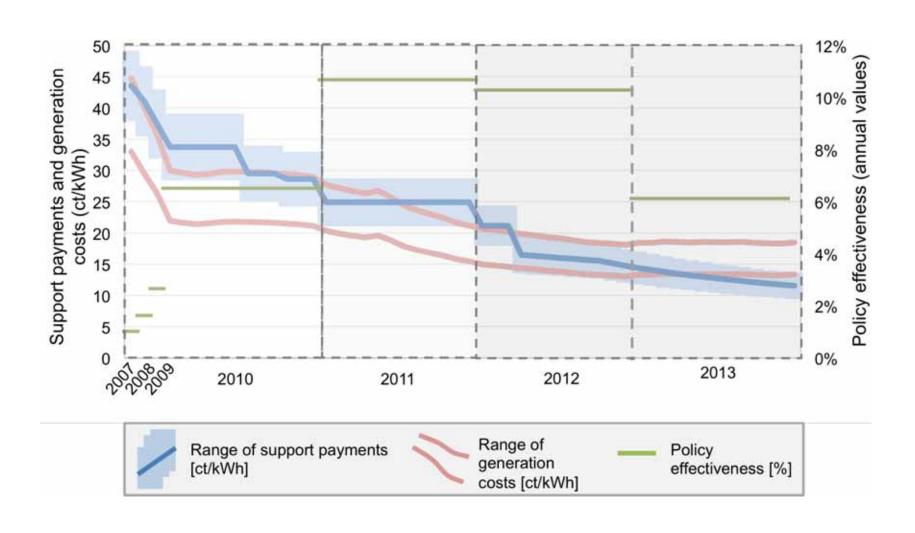
FiTs in Germany

Installed wind capacity in MW



Installed capacity of UK in 2011 ≈ Germany in 2000

FiTs for PV in Germany



Source: DIACORE Policy Brief, June 2014

FiTs in Germany

- German support system has been more cost-effective:
 - FiT not indexed to price level unlike GB CfD
 - Wind farms effectively subsidized only for first 5 years
 - CfD for GB: £90/MWh; index eq. in Germany: £49-65/MWh (net of transmission charges)
 - Germany: Extracts infra-marginal rent from windier sites by making contract length depend on first 3 years' output
 - **UK**: All wind farms have same length of contract at same strike price or ROC (passed on as additional cost to consumers as developer extracts rent)

Greater Use of Auctions

- *Guidelines* advocate auctions as least cost way of supporting RES-E; stresses need for auctions to be transparent
- Competition and clarity in what is being auctioned could reduce WACC
- Multi-dimensional auctions where bidders specify a range of different packages of characteristics would be compatible with new guidelines
- Work is needed in designing suitable auctions that could achieve the desired outcomes

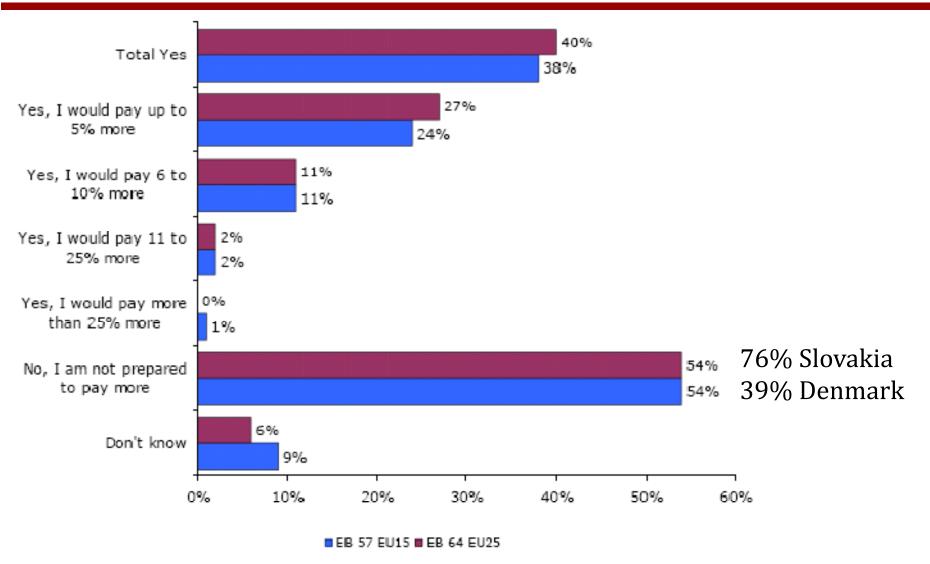
Tensions between Research and Deployment

- MSs provide massive subsidies for deployment whereas SET plan call for trebling R&D has seen little tangible support
- UK caps subsidies at £7.5 billion/year
- Deployment support for different RE technologies counteract cost minimization objective
- How to reform overall RES Research, Development,
 Demonstration and Deployment (RDD&D) support?
 - One option would be to replace RES target with equivalent financial target -> focus would move to the overall cost of meeting RES target + extra low-carbon R&D

Closing Questions

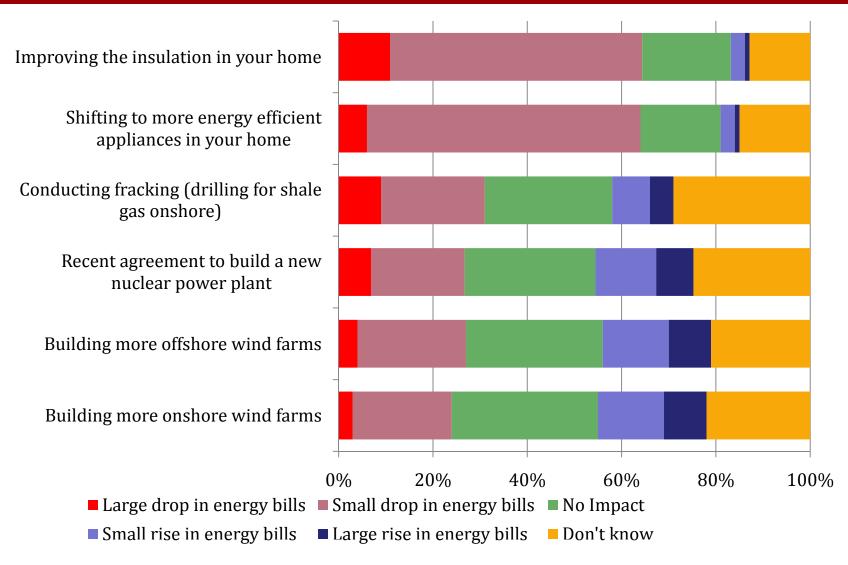
- Will the emergent 2030 regime offer greater certainty needed for investment in low-C generation and a lower cost approach to emissions reductions?
- What lessons can be learned from experience with subsidy regimes across EU member states? Implications of subsidy withdrawal?
- How will new state aid guidelines be implemented and affect technology choice?
- Will we see greater use of multi-dimensional auctions?
- Can RES subsidies move towards a common regime with lowcarbon R&D?
- How to explain resilience of subsidy regimes?
 - Renewable lobby? Public opinion? Veto players?

WTP for Renewables



Source: Eurobarometer 57 and 64 (2005/6)

What impact do you believe the following will have on your future energy bills?



Source: Cambridge-YouGov Survey, 29-30 Jan, 2014, n= 1942

