



**Environmental Licensing Directorate - DILIC Oil and Gas Licensing Office - CGPEG** 

# Security in Environmental Licensing of Oil & Gas Offhore Exploration Activities in Brazil

"SECURITY AS A PRIORITY IN OFFSHORE OIL EXPLORATIONS"



Vanessa Horta da Silva June 13th, 2013

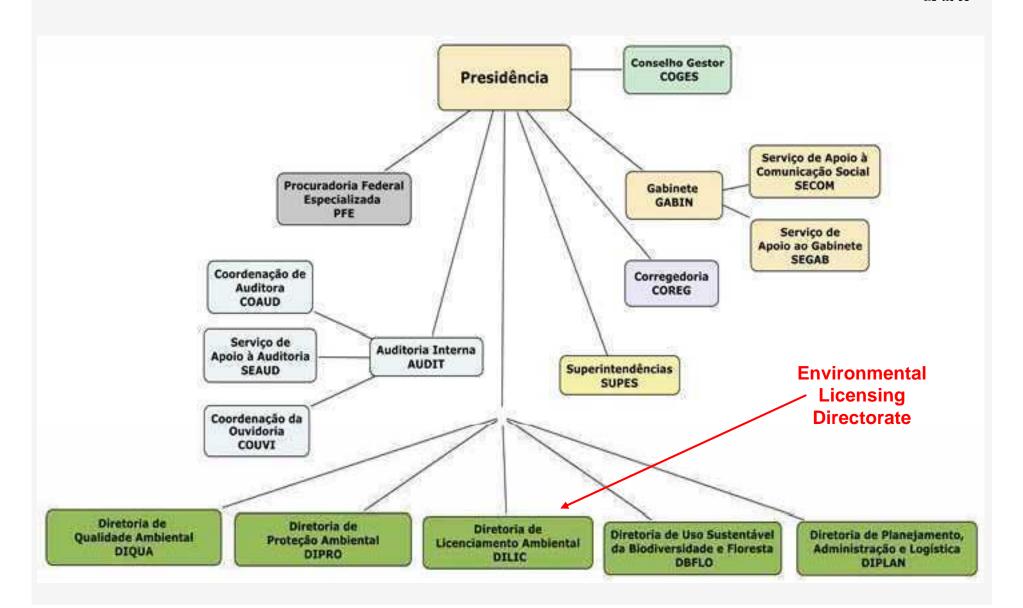


### **Sumary**

- >Overview of IBAMA's Framework
- > Present Regulatory Framework Oil and Gas Offshore
- **➢Overview of Federal Environmental Licensing Oil** and Gas Offshore
- ➤ Security in Federal Environmental Licensing Oil and Gas Offshore
- > Final Remarks



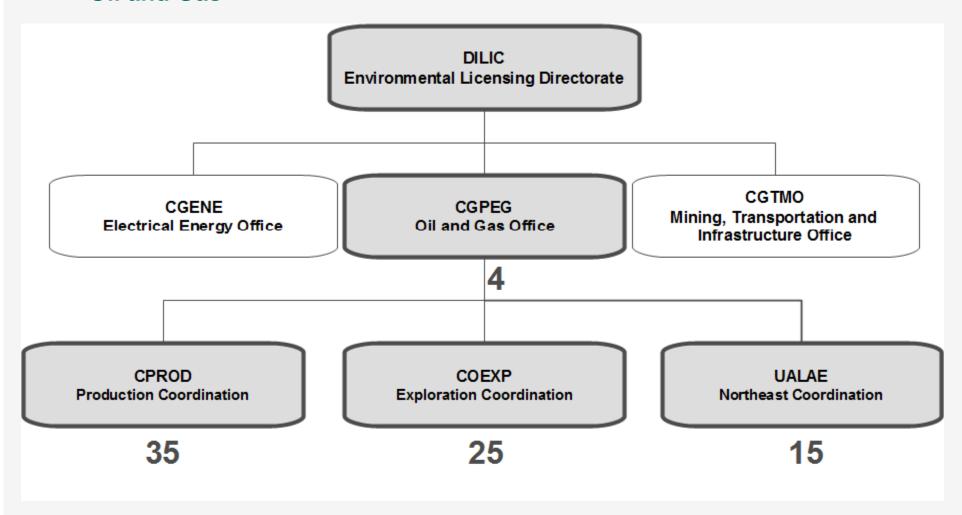
### **IBAMA – Federal Environmental Agency**





#### **IBAMA's Framework**

Oil and Gas



Oil and Gas Office today: 79 dedicated environmental analysts



### **Present Regulatory Framework**

Oil and Gas - Offshore

#### Very recent regulation

- -Up to 1997
  - •State monopoly Petrobras
- -1997
  - National Petroleum Agency ANP
- -1998
  - •IBAMA's Oil and Gas Office Creation (CGPEG)





### **Present Regulatory Framework**

Oil and Gas - Offshore



#### Navy

Shipping control, safety of navigation, oil pollution prevention...



#### IBAMA

 Environmental Impact Assessment, environmental licensing, impact and risk mitigation, environmental standards, controlled substances ...



#### ANP

Concessions, bidding rounds, operational safety, operational permits...

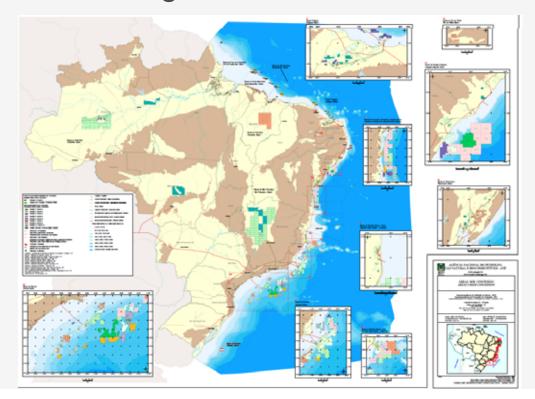


### **Present Regulatory Framework**

Oil and Gas - Offshore

### Regulatory Jurisdiction for Environmental Licensing

- IBAMA (Federal Environmental Agency) Offshore Activities
- State Environmental Agencies Onshore Activities





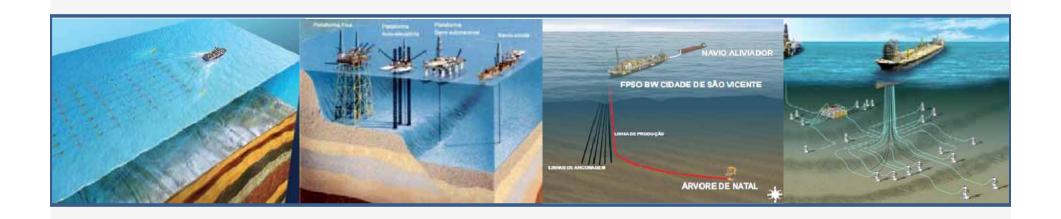
## IBAMA

### **Federal Environmental Licensing**

Oil and Gas - Offshore

#### What requires environmental licenses:

- Seismic surveys
- Well drilling
- Extended Well Tests
- Production systems





### Before environmental license – Analysis

- Environmental Studies
  - Geological Risks Best Practices (ANP)
  - Environmental Risk Assessment
    - Manegement Risk Program Best Practices (ANP)
  - Individual Emergency Plan (PEI)
    - Federal Law 9,966/2000
    - Mandatory for Ports, Terminals and Platforms
    - Approved by environmental authority (Offshore IBAMA)



#### After environmental license - Operation

- Sismic Surveys
  - Permanent Biota Observers interruption of activities in case of positive observation
    - 500m mammals and turtles
- Driiling and Production Activities
  - Previous ROV analisys
    - Deepwater Corals and Algae
  - Manegement Risk Program ANP's Follow up
  - PEI IBAMA's Follow up



#### **Brief Historic Information**

2000 2001 2008 Conama 293/2001 Rio Iguaçú Baía de Guanabara Law 9966/2000 Established Conama 398/2008 Established Minimum Revised mandatory PEIs Requirements Conama 293 Spill Spill for PEIs

2010

Macondo – BP

Spill

Spill

Spill



#### **REDUC/PETROBRAS** oil refinery

Pipeline spill - 1,300 m<sup>3</sup> of oil



- -Fishery,
- -Tourism,
- -Mangrove,
- -Protected areas affected









### Refinaria Presidente Getúlio Vargas – PETROBRAS oil refinery

Pipeline spill 4,000 m3 of oil More than 20km

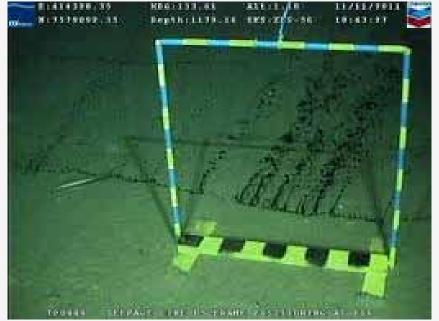


#### Frade - Chevron

#### More than 600m3 of crude oil











- Individual Emergency Plan PEI
  - Main Tool for Security/Mitigation Actions
  - CONAMA Resolution 398/2008
    - Minimum requirements
    - Focus on Containment and Recovery



Permanent Working Group for Emergency and Risk





### Permanent Working Group for Emergency and Risk

- Analysis and approval of emergency plans and environmental risk assessments
- Permanent discussion and revision of criteria and exigences
- Active participation on Exercise Drills, including planning and evaluation
- Inspection of platforms and rigs
- Inspection of all vessels and equipments related to oil spill response





### Permanent Working Group for Emergency and Risk

#### **Analysis**

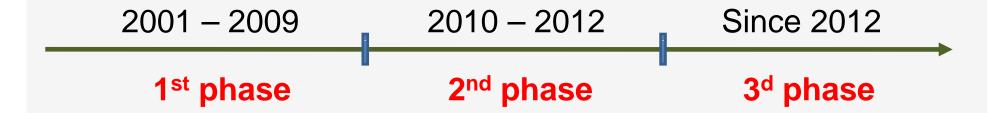
More than 350 PEIs and ARA approved beetwen 2002 – 2013

#### Follow up

- 567 technical inspections beetwen 2005-2013
- 82 exercise drills beetwen 2004-2013
- 1 BP big exercise drill in 2012
- Prediction of 2 big exercises drill for 2013 (Petrobras, BP) and in 2014 (Shell)



#### **Evolution of PEI in Environmental Licensing**







### 1<sup>st</sup> phase - Critical analysis of observed deficences

#### Equiment/operation failures

✓ sinking barriers, lazy skimmers, unpowered powerpacks, nonsteerable vessels...

#### Response failures

✓ non-trained personnel, communication issues, movement delays, insuficient register of operations...





### 1st phase - Critical analysis of observed deficences

#### Main problems observed

- Response Time
- Equipments maintenance
- Training





## 2<sup>nd</sup> phase - Technical Guideline: new set of approval criteria

- Offshore response improvement
- Equipment upgrade
- Vessels upgrade
- Communications improvement
- Monitoring upgrade











### 2<sup>nd</sup> phase - Technical Guideline: new set of approval criteria

**New Concept - Pre-Operational Assessment (APO)** 

- Testing if PEI is operational before risk exposure only for sensitive environments or new frontier areas
- Complete exercise, equipment deployment, drill ship/rig in place





### 3<sup>d</sup> phase - New Challenges

- Shore protection and clean-up
- Fauna Management (stablishment of guidelines)
  - ✓ Share response agreements/Founds/Area Plans
- Sustained response (30 days minimum)
- Dispersant registry and use (surface and subsea)
- In situ burning use
- Capping requirements
- Institutional Governance (National Contingency Plan)





"...without effective government oversight, the offshore oil and gas industry will not adequately reduce the risk of accidents, nor prepare effectively to respond in emergencies. However, government oversight, alone, cannot reduce those risks to the full extent possible.

Government oversight must be accompanied by the oil and gas industry's internal reinvention: sweeping reforms that accomplish no less than a fundamental transformation of its safety culture."

Report to the President – National Commission on the BP Deepwater Horizon Oil Spill and Offshore Drlling



#### **Lessons Learned**

#### **National Forum**

- New Guidelines for Risk Analysys
- New Guidelines for Emergency Response
- Integrated Actions IBAMA+ANP+NAVY

#### **Intenational Forum**

- Development of new and best equipments and practices
  - Prevention
  - Response
- Integrated Vision and New Guidelines



#### **Final Remarks**

- Brazil has a very recent, but rapidly evolving regulatory framework
- Security in Federal Environmental Licensing has Emergency Plans and Risk Analysis as the main focus
- IBAMA aims for establish guidelines at least as rigorous as international best practice
- Integrated Actions IBAMA+ANP+NAVY
- It is IBAMA's vision to become recognized in the future as an international reference in oil and gas emergency regulation



### Thank you!

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